



10 November 2011

Net Generation in First Ten Months of 2011 Increased 19.9%

China Resources Power Holdings Company Limited (“CR Power”, stock code: 0836) today announced that total net generation in October 2011 (on a consolidated basis) increased by 10.3% to 8,414,236 MWh from 7,628,074 MWh for the same period last year. Total net generation for the first ten months of 2011 (on a consolidated basis) increased by 19.9% to 92,398,706 MWh compared to 77,046,306 MWh for the same period last year.

On a same plant basis, total net generation for the first ten months of 2011 increased by 1.6% compared to the same period last year. Power plants located in Henan, Hebei, Guangdong, Jiangsu and other service provinces recorded 4.3%, 3.7%, 3.2%, 0.5% and 7.2% increase year on year, respectively. Power plants located in Liaoning province recorded a 24.7% decrease year on year, as three 200MW coal-fired units in Jinzhou Power Plant ceased operations in 2010.

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Net generation of each power plant in October 2011 with comparative figures for the same period in 2010 are as follows:

| Subsidiaries | | Net generation October 2011 (MWh) | Net generation October 2010 (MWh) | Increase/ Decrease in October (%) | Net generation first 10 months 2011 (MWh) | Net generation first 10 months 2010 (MWh) | Increase/ Decrease (%) |
|--------------|---------------------------------|---|---|--------------------------------------|---|---|---------------------------|
| 1 | CR Changshu* | 781,019 | 962,055 | -18.8% | 9,874,054 | 9,413,801 | 4.9% |
| 2 | CR Huaxin | 112,373 | 200,801 | -44.0% | 2,807,754 | 2,921,571 | -3.9% |
| 3 | CR Yixing | 64,401 | 66,119 | -2.6% | 669,905 | 691,960 | -3.2% |
| 4 | CR Banqiao | 298,175 | 280,159 | 6.4% | 3,672,262 | 3,855,775 | -4.8% |
| 5 | Nanjing Chemical Industry Park* | 367,944 | 71,046 | 417.9% | 3,235,224 | 525,443 | 515.7% |
| 6 | CR Nanjing Thermal | 605,138 | 333,535 | 81.4% | 5,283,929 | 2,629,535 | 100.9% |
| 7 | CR Xuzhou Phase III | 941,136 | 657,148 | 43.2% | 9,124,416 | 3,066,852 | 197.5% |
| 8 | CR Fuyang* | 415,208 | 571,362 | -27.3% | 5,654,685 | 5,699,135 | -0.8% |
| 9 | CR Liyujiang | 381,277 | 286,246 | 33.2% | 3,148,306 | 3,147,062 | 0.0% |
| 10 | CR Liyujiang B | 396,403 | 637,864 | -37.9% | 5,597,384 | 5,550,248 | 0.8% |
| 11 | CR Xingning* | 138,653 | 133,642 | 3.7% | 1,333,588 | 1,269,127 | 5.1% |
| 12 | CR Guangzhou Thermal(300MW) | 390,407 | 320,485 | 21.8% | 3,619,206 | 3,488,063 | 3.8% |
| 13 | CR Cangzhou* | 262,372 | 259,647 | 1.0% | 3,307,551 | 3,029,136 | 9.2% |
| 14 | CR Tangshan | 40,442 | 49,825 | -18.8% | 902,688 | 896,305 | 0.7% |
| 15 | CR Caofeidian* | 277,552 | 222,667 | 24.6% | 2,696,049 | 2,625,172 | 2.7% |
| 16 | CR Shouyangshan* | 348,447 | 493,151 | -29.3% | 6,217,160 | 5,977,890 | 4.0% |
| 17 | CR Dengfeng* | 193,988 | 327,683 | -40.8% | 3,166,233 | 2,952,615 | 7.2% |
| 18 | CR Gucheng* | 207,582 | 329,891 | -37.1% | 3,134,426 | 2,976,346 | 5.3% |
| 19 | CR Jiaozuo | 171,664 | 87,923 | 95.2% | 1,408,769 | 1,379,494 | 2.1% |
| 20 | CR Luoyang* | 41,540 | 33,536 | 23.9% | 536,517 | 586,426 | -8.5% |
| 21 | CR Lianyuan* | 243,100 | 214,756 | 13.2% | 2,549,165 | 1,880,209 | 35.6% |
| 22 | CR Huber* | 174,585 | 246,414 | -29.1% | 2,624,554 | 2,532,597 | 3.6% |
| 23 | CR Jinzhou* | 191,500 | 217,270 | -11.9% | 2,023,400 | 3,306,934 | -38.8% |
| 24 | CR Shenhai Thermal* | 244,670 | 257,780 | -5.1% | 2,191,810 | 2,293,440 | -4.4% |
| 25 | CR Dengkou* | 230,322 | 122,228 | 88.4% | 2,794,714 | 2,748,654 | 1.7% |

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|------------------------------|---------------------------------|------------------|------------------|--------------|-------------------|-------------------|--------------|
| 26 | CR Heze | 579,783 | 0 | N/A | 2,500,306 | 0 | N/A |
| 27 | CR Beijing Thermal | 42,154 | 45,500 | -7.4% | 546,704 | 512,477 | 6.7% |
| 28 | CR Honghe Hydro | 12,908 | 80,421 | -83.9% | 346,042 | 437,265 | -20.9% |
| 29 | CR Dannan Wind | 7,681 | 7,362 | 4.3% | 43,552 | 38,788 | 12.3% |
| 30 | CR Shantou Wind | 10,380 | 9,849 | 5.4% | 61,425 | 53,124 | 15.6% |
| 31 | CR Penglai Wind | 6,933 | 10,758 | -35.6% | 90,147 | 107,337 | -16.0% |
| 32 | CR Penglai Xujiaji Wind | 6,444 | 9,592 | -32.8% | 86,701 | 75,937 | 14.2% |
| 33 | CR Chaonan Wind | 30,615 | 21,428 | 42.9% | 185,092 | 118,188 | 56.6% |
| 34 | CR Dahao Wind | 6,412 | 5,258 | 22.0% | 35,338 | 30,586 | 15.5% |
| 35 | CR Huilaixian'an Wind | 8,208 | 7,679 | 6.9% | 52,092 | 61,716 | -15.6% |
| 36 | CR Huilaiguanshan Wind | 19,543 | 17,464 | 11.9% | 126,399 | 69,901 | 80.8% |
| 37 | CR Bayinxile Wind | 14,223 | 8,569 | 66.0% | 99,542 | 45,292 | 119.8% |
| 38 | CR Chengde Wind Phase I | 9,112 | 7,283 | 25.1% | 79,270 | 19,612 | 304.2% |
| 39 | CR Chengde Wind Phase II | 9,711 | 3,926 | 147.4% | 100,168 | 6,901 | 1351.6% |
| 40 | CR Chengde Wind Phase III, IV&V | 10,365 | 9,754 | 6.3% | 94,567 | 25,392 | 272.4% |
| 41 | CR Yangxi Longgaoshan Wind | 19,591 | 0 | N/A | 84,635 | 0 | N/A |
| 42 | CR Weihai ETD Zone Wind | 6,830 | 0 | N/A | 126,299 | 0 | N/A |
| 43 | CR Weihai Huancui Wind | 5,210 | 0 | N/A | 25,163 | 0 | N/A |
| 44 | CR Daliuhang Wind | 5,146 | 0 | N/A | 42,451 | 0 | N/A |
| 45 | CR Daxindian Wind | 3,228 | 0 | N/A | 3,228 | 0 | N/A |
| 46 | CR Jianping Wind | 6,571 | 0 | N/A | 22,547 | 0 | N/A |
| 47 | CR Fuxin Wind | 34,932 | 0 | N/A | 34,932 | 0 | N/A |
| 48 | CR Guazhou Wind | 38,358 | 0 | N/A | 38,358 | 0 | N/A |
| Subsidiaries subtotal | | 8,414,236 | 7,628,074 | 10.3% | 92,398,706 | 77,046,306 | 19.9% |

| Associates | | Net generation October 2011 (MWh) | Net generation October 2010 (MWh) | Increase/ Decrease in October (%) | Net generation first 10 months 2011 (MWh) | Net generation first 10 months 2010 (MWh) | Increase/ Decrease (%) |
|----------------------------|--------------------|---|---|--------------------------------------|---|---|---------------------------|
| 49 | CR Xuzhou* | 436,976 | 507,973 | -14.0% | 5,859,256 | 5,689,621 | 3.0% |
| 50 | CR Zhenjiang* | 623,131 | 817,215 | -23.7% | 7,648,327 | 7,944,846 | -3.7% |
| 51 | Yangzhou No.2 | 663,824 | 664,661 | -0.1% | 6,423,887 | 6,245,196 | 2.9% |
| 52 | Wenzhou Telluride* | 321,182 | 318,122 | 1.0% | 3,222,050 | 2,845,955 | 13.2% |
| 53 | Shajiao C* | 1,012,545 | 1,011,202 | 0.1% | 10,524,766 | 10,017,106 | 5.1% |
| 54 | Hengfeng | 369,050 | 302,420 | 22.0% | 2,963,240 | 2,718,560 | 9.0% |
| 55 | Hengfeng Phase II* | 234,230 | 179,280 | 30.7% | 2,524,962 | 2,683,960 | -5.9% |
| Associates subtotal | | 3,660,938 | 3,800,872 | -3.7% | 39,166,488 | 38,145,244 | 2.7% |

| | | | | | | |
|--------------------|-------------------|-------------------|-------------|--------------------|--------------------|--------------|
| Grand Total | 12,075,173 | 11,428,946 | 5.7% | 131,565,194 | 115,191,550 | 14.2% |
|--------------------|-------------------|-------------------|-------------|--------------------|--------------------|--------------|

*Power plants undertook repair and maintenance in the reporting period

Same Plants Net Generation by Provinces

| Province | Net generation October 2011 (MWh) | Net generation October 2010 (MWh) | Increase/ Decrease in October (%) | Net generation first 10 months 2011 (MWh) | Net generation first 10 months 2010 (MWh) | Increase/ Decrease (%) |
|--------------------------|---|---|--------------------------------------|---|---|---------------------------|
| Guangdong | 2,319,285 | 2,389,439 | -2.9% | 24,223,251 | 23,471,605 | 3.2% |
| Jiangsu | 3,044,440 | 3,570,028 | -14.7% | 37,463,503 | 37,288,214 | 0.5% |
| Hebei | 1,183,646 | 1,013,839 | 16.7% | 12,394,489 | 11,953,132 | 3.7% |
| Henan | 963,221 | 1,272,184 | -24.3% | 14,463,105 | 13,872,772 | 4.3% |
| Liaoning | 436,170 | 475,050 | -8.2% | 4,215,210 | 5,600,374 | -24.7% |
| Other provinces | 1,384,397 | 1,472,881 | -6.0% | 16,845,169 | 15,706,551 | 7.2% |
| Same plants total | 9,331,159 | 10,193,421 | -8.5% | 109,604,726 | 107,892,649 | 1.6% |